

Additive Schwarz Preconditioning in Modelling Multi-Carrier Energy Networks

*Modelling and Simulating Large-Scale Multi-Carrier Energy
Networks*

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24-06-2026



Energy Transition



NU.nl

21-04-2026

“Stroomnet vol in deel van provincie Utrecht:
ook woningen komen op de wachtlijst”



NOS Nieuws

15-01-2026

“Tekort aan duurzame energie kan Neder-
land miljarden euro's kosten”



TenneT

10-06-2026

“Stroomvoorziening in Nederland
dreigt razendsnel in de knel te komen”

Presentation Outline

1. Background
2. Research Setup and Methodology
3. Results
4. Conclusion and Discussion





01

Background

Research Question

*How does an **additive Schwarz preconditioner** perform when applied to a **Krylov solver** in the solution process of the **steady-state load flow equations** of large scale **coupled gas-electricity energy networks**?*

Background:

1. Gas, electricity and coupled networks
2. Steady-state load flow analysis
3. Iterative Krylov solvers
4. Additive Schwarz Preconditioning

Energy Systems

Carriers of energy:

- Gas
- Electricity
- Multi-carrier

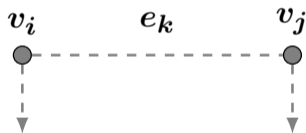


Figure: Energy network

Steady-state load flow equations

Flow of energy in a network

$$F(x) = 0$$

- x : Variables
 - $F(x)$: Load flow equations
- } Carrier-dependent

Conservation of energy:

$$\sum \text{energy in} = \sum \text{energy out}$$

Electricity Networks: Load Flow Equations

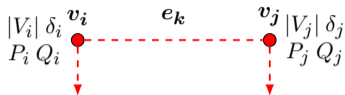


Figure: Electricity network

System variables:

- Voltage angle δ_i
- Voltage magnitude $|V_i|$
- Real power P_i
- Reactive power Q_i

Table: Electrical node types

Node type	Specified	Unknown
Load bus	P_i, Q_i	$ V_i , \delta_i$
Generator bus	$P_i, V_i $	Q_i, δ_i
Slack bus	$ V_i , \delta_i$	P_i, Q_i

$$\mathbf{F}^e(\mathbf{x}^e) = \begin{bmatrix} \mathbf{F}^P(\mathbf{x}^e) \\ \mathbf{F}^Q(\mathbf{x}^e) \end{bmatrix} \quad \mathbf{x}^e = \begin{bmatrix} \boldsymbol{\delta} \\ |\mathbf{V}| \end{bmatrix}$$

$$\begin{cases} \mathbf{F}_i^P(\mathbf{x}^e) = P_i + |V_i|^2 G_{ii} + \sum_{j, j \neq i} |V_i| |V_j| (G_{ij} \cos \delta_{ij} + B_{ij} \sin \delta_{ij}) \\ \mathbf{F}_i^Q(\mathbf{x}^e) = Q_i - |V_i|^2 B_{ii} - \sum_{j, j \neq i} |V_i| |V_j| (B_{ij} \cos \delta_{ij} - G_{ij} \sin \delta_{ij}) \end{cases}$$

Real power

Reactive power

Gas Networks: Load Flow Equations

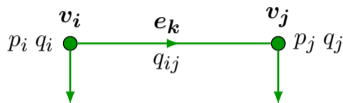


Figure: Gas network

System variables:

- Nodal pressure p_i
- Injected flow q_i
- Link flow q_{ij}

Table: Electrical node types

Node type	Specified	Unknown
Load node	q_i	p_i
Slack node	p_i	q_i

$$\mathbf{F}^g(\mathbf{x}^g) = \begin{bmatrix} \mathbf{F}^q(\mathbf{x}^g) \\ \mathbf{F}^L(\mathbf{x}^g) \end{bmatrix} \quad \mathbf{x}^g = \begin{bmatrix} \mathbf{q} \\ \mathbf{p} \end{bmatrix}$$

$$\begin{cases} \mathbf{F}_i^q(\mathbf{x}^g) = \sum_{j, j \neq i} q_{ji} - \sum_{j, j \neq i} q_{ij} - q_i & \text{Conservation of mass} \\ \mathbf{F}_k^L(\mathbf{x}^g) = \Delta p_{ij} - (C^g)^{-2} f |q_{ij}| q_{ij} & \text{Pipe flow} \end{cases}$$

Coupled Networks: Load Flow Equations

Conversion units:

- Power-to-gas: Electricity \rightarrow Gas
- Gas-fired generator: Gas \rightarrow Electricity

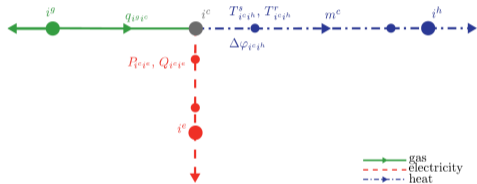


Figure: Multi-carrier energy network

- Coupling node: Coupling equations $F^c(x^c)$
- Dummy links: Coupling variables x^c

Coupling variables:

- Real power: P_c
- Link flow: q_c

More coupling variables than equations



Additional node types (BCs) required

Table: Additional node types

Carrier	Node type	Specified	Unknown
Gas	Reference Load node	q_i, p_i	-
Electricity	PQV bus	$P_i, Q_i, V_i $	δ_i

$$F(x) = \begin{bmatrix} F^g(x^g, x^c) \\ F^e(x^e, x^c) \\ F^c(x^c) \end{bmatrix} = \mathbf{0}, \quad x = \begin{bmatrix} x^g \\ x^e \\ x^c \end{bmatrix}$$

Non-Linear Solution Method: Newton-Raphson

Non-linear load flow equations

$$\mathbf{F}(\mathbf{x}) = \mathbf{0}$$

Iterative solution method:

1. Initial guess \mathbf{x}_0
2. Compute next iterate \mathbf{x}_1
3. Continue until $\mathbf{F}(\mathbf{x}_k) < \epsilon$

1st-order multi-variate Taylor expansion around \mathbf{x}_k

$$J_F(\mathbf{x}_k)\Delta\mathbf{x}_{k+1} = -\mathbf{F}(\mathbf{x}_k)$$

$$\mathbf{x}_{k+1} = \mathbf{x}_k + \Delta\mathbf{x}_{k+1}$$

Jacobian matrix:

$$J_F = \nabla\mathbf{F} = \begin{bmatrix} \frac{\partial F_1}{\partial x_1} & \cdots & \frac{\partial F_1}{\partial x_N} \\ \vdots & \ddots & \vdots \\ \frac{\partial F_N}{\partial x_1} & \cdots & \frac{\partial F_N}{\partial x_N} \end{bmatrix}$$

Linear Solution Methods

General linear system $Ax = f$ Iterative Krylov subspace methods:

Direct solution methods:

- LU factorisation
- Small systems
- Not scalable

$$\mathbf{x}_k \in \mathbf{x}_0 + \mathcal{K}_k(A, \mathbf{r}_0)$$

$$\mathcal{K}_k(A, \mathbf{r}_0) = \text{span} \left\{ \mathbf{r}_0, A\mathbf{r}_0, \dots, A^{k-1}\mathbf{r}_0 \right\}$$

Generalised minimum residual (GMRES) method

- Larger systems
- Scalable

Additive Schwarz Preconditioning

Transform the linear system:
Easier to solve + same solution

Preconditioning matrix M^{-1}

$$M^{-1}Ax = M^{-1}f$$

Additive Schwarz preconditioner

1. Divide into subdomains
2. Compute local solutions
3. Combine local solutions
4. Compute global solution

Overlap-level δ : Propagation of information

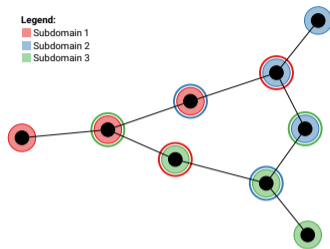


Figure: case9 network, 3 subdomains

Basic
$$M_{AS}^{-1} = \sum_i R_i^{\delta T} A_i^{-1} R_i^{\delta}$$

Interpolated
$$M_{IAS}^{-1} = \sum_i R_i^{\delta T} w_i A_i^{-1} R_i^{\delta}$$

Restricted
$$M_{RAS}^{-1} = \sum_i R_i^{0 T} A_i^{-1} R_i^{\delta}$$

Research Question

*How does an **additive Schwarz preconditioner** perform when applied to a **Krylov solver** in the solution process of the **steady-state load flow equations** of large scale **coupled gas-electricity energy networks**?*

Background:

1. Gas, electricity and coupled networks
2. Steady-state load flow analysis
3. Iterative Krylov solvers
4. Additive Schwarz Preconditioning



02

Research Setup and
Methodology

Methodology

Test network data:

- Gas
- Electricity
- Coupled: Gas + Electricity

Experiment setup:

- Non-linear solver: Newton-Raphson (NR)
- Linear solver: GMRES(m)
- Initialisation

Parameters:

- Overlap level
- Number of subdomains
- AS type
- Partitioning algorithm
- Network configuration
- Coupling

Implementation

1. Partition the energy network graph
2. Include the links (gas only)
3. Translate the graph partition to the Jacobian
4. Compute local updates
5. Construct the AS preconditioner

Link inclusion method:

- Only outgoing links
- All adjacent links

Requirement: $\#links \geq \#nodes$



Non-singular Jacobian

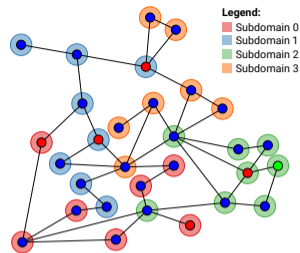


Figure: case30 network, ParMETIS

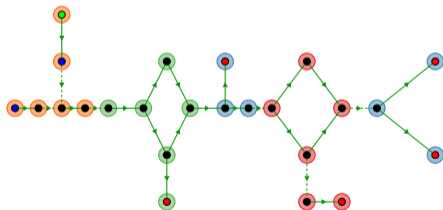


Figure: GasLib-24 network, ParMETIS

Implementation

1. Partition the energy network graph
2. Include the links (gas only)
3. **Translate the graph partition to the Jacobian**
4. Compute local updates
5. Construct the AS preconditioner

Carrier	Node/link type	Equation F	Variable x
Elec.	PQ node	$F_i^P(\mathbf{x}^e), F_i^Q(\mathbf{x}^e)$	$ V_i , \delta_i$
	PV node	$F_i^P(\mathbf{x}^e)$	δ_i
	Slack node	-	-
Gas	Load node	$F_i^g(\mathbf{x}^g)$	p_i
	Slack node	-	-
	Link	$F_k^L(\mathbf{x}^g)$	q_k

Include Jacobian element $J(\mathbf{x})_{ij} = \partial F_i / \partial x_j$, only when F_i and x_j are both in the subdomain

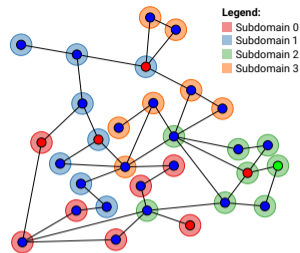


Figure: case30 network, ParMETIS

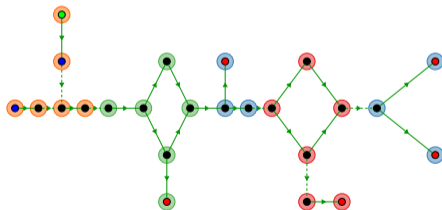


Figure: GasLib-24 network, ParMETIS

Implementation

1. Partition the energy network graph
2. Include the links (gas only)
3. Translate the graph partition to the Jacobian
4. **Compute local updates**
5. **Construct the AS preconditioner**

Local update of subdomain i :

$$A_i \mathbf{x}_i = \mathbf{b}_i$$

Method:

- Direct solve, LU decomposition
- Alternatively: Incomplete LU, solve iteratively

AS construction: M_{AS}^{-1}

- Basic, interpolated and restricted types
- Compute the action on a vector \mathbf{v}

$$M_{AS}^{-1} = \sum_i R_i^{\delta T} A_i^{-1} R_i^{\delta}$$

Algorithm: Action of M_{AS}^{-1} on \mathbf{v}

- 1: **Input:** \mathbf{v}
- 2: **for** $i = 1, \dots, N$ **do**
- 3: $\mathbf{z}_i = R_i^{\delta T} A_i^{-1} R_i^{\delta} \mathbf{v}$
- 4: **end for**
- 5: $\mathbf{z} = \mathbf{z}_1 + \dots + \mathbf{z}_N$
- 6: **Output:** $M_{AS}^{-1} \mathbf{v} = \mathbf{z}$



03

Results

Gas Networks

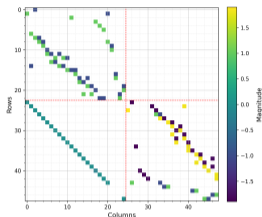


Figure: Structure, original

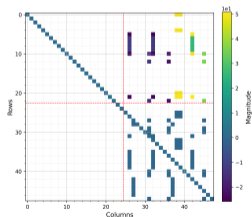


Figure: Structure, RAS

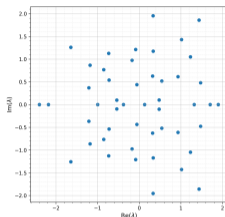


Figure: Eigenvalues, original

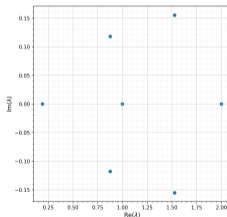


Figure: Eigenvalues, RAS

- Improved spread of eigenvalues and singular values
- Improved diagonal structure
- Less linear iterations than no preconditioner

Condition number:

- Original: $4.64 \cdot 10^2$
- RAS preconditioner: $6.46 \cdot 10^4$

Electricity Networks

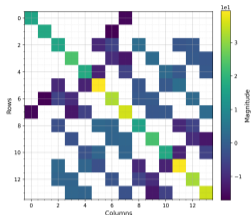


Figure: Structure, original

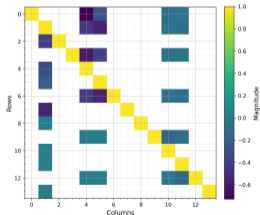


Figure: Structure, RAS

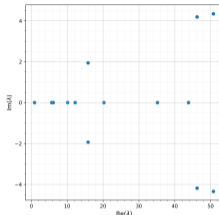


Figure: Eigenvalues, original

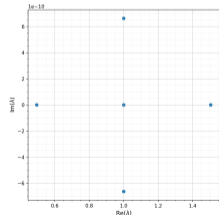


Figure: Eigenvalues, RAS

- Improved spread of eigenvalues and singular values
- Improved diagonal structure
- Less linear iterations than no preconditioner

Condition number:

- Original: $5.94 \cdot 10^1$
- RAS preconditioner: 6.10

Level of Overlap

Table: GasLib-40, RAS preconditioner, 4 subdomains

Overlap	Condition number	Linear iterations	Sub-system size
1-level	$1.16 \cdot 10^4$	54	31.2% – 40.5%
2-level	$6.97 \cdot 10^2$	55	40.1% – 53.6%
3-level	$9.88 \cdot 10^1$	42	54.8% – 69.0%
4-level	$5.77 \cdot 10^1$	43	71.4% – 82.1%

- Smaller condition number
- Less linear iterations
- Larger sub-system sizes
- Fewer restarts in GMRES(m)

Table: case89pegase, RAS preconditioner, 5 subdomains

Overlap	Condition number	Linear iterations	Sub-system size
1-level	$3.13 \cdot 10^1$	93	30.9% - 49.1%
2-level	$1.84 \cdot 10^1$	62	52.7% - 79.4%
3-level	$1.05 \cdot 10^1$	52	76.4% - 97.6%

Number of subdomains

Table: GasLib-40, RAS preconditioner, 2-level overlap

Subdomains	Condition number	Linear iterations	Sub-system size
2	$4.97 \cdot 10^2$	20	65.5%
4	$6.97 \cdot 10^2$	55	40.1% - 53.6%
6	$1.58 \cdot 10^3$	70	27.4% - 57.1%
14	$1.89 \cdot 10^3$	128	11.9% - 47.6%

- Larger condition number
- More linear iterations
- Smaller sub-system sizes
- Larger range of sub-system sizes

Table: case89pegase, RAS preconditioner, 2-level overlap

Subdomains	Condition number	Linear iterations	Sub-system size
2	$1.04 \cdot 10^1$	36	90.3% - 95.2%
4	$2.39 \cdot 10^1$	63	71.5% - 79.4%
6	$1.73 \cdot 10^1$	66	39.4% - 73.3%
16	$7.35 \cdot 10^1$	104	24.8% - 75.2%

Additive Schwarz Types

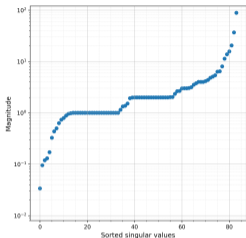


Figure: Basic AS

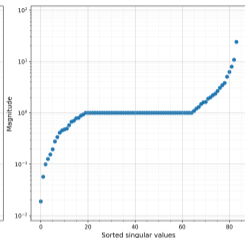


Figure: Interpolated AS

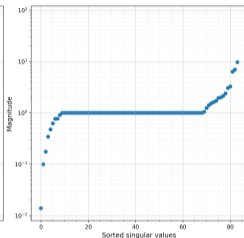


Figure: Restricted AS

Prefer Restricted AS:

- Singular value spread
- Condition number
- Linear iterations
- Error propagation

Table: GasLib-40 AS Types

AS Type	Condition number	Linear iterations
Basic	$2.63 \cdot 10^3$	92
Interpolated	$1.28 \cdot 10^3$	65
Restricted	$6.97 \cdot 10^2$	55

Table: case89pegase AS Types

AS Type	Condition number	Linear iterations
Basic	$4.55 \cdot 10^1$	95
Interpolated	$3.00 \cdot 10^1$	83
Restricted	$2.39 \cdot 10^1$	64

Reusing Previous RAS Preconditioner

RAS precondition. at NR iteration k :

$$M_{\text{RAS},k}^{-1} = \sum_i R_i^{0T} J(\mathbf{x}_k)_i^{-1} R_i^\delta$$

Reuse RAS precondition. of NR iteration j at NR iteration k , with $j < k$:

$$M_{\text{RAS},k}^{-1} = \sum_i R_i^{0T} J(\mathbf{x}_j)_i^{-1} R_i^\delta$$

- Cheaper
- Less accurate

Gas:

- Small j , much more linear iterations
- Large j , some more linear iterations
- No significant effect on final residual for $j > 0$

Electricity:

- Small effect linear iterations
- No significant effect on final residual

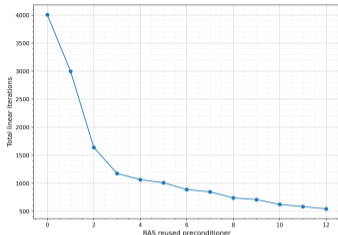


Figure: GasLib-4197

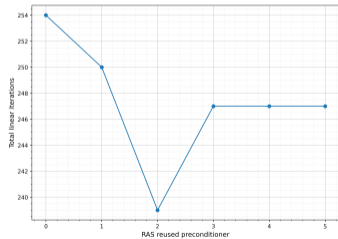


Figure: case9241pegase

Coupled Energy Networks: Coupling

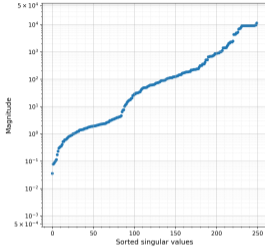


Figure: 1 P2G

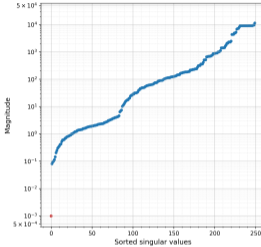


Figure: 1 GFG

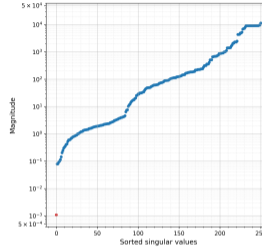


Figure: 1 P2G + 1 GFG

Power-to-gas: P2G

- PQV node

Gas-fired-generator: GFG

- Reference load node
- Stiff

Coupled Energy Networks: Coupling

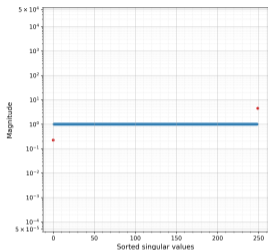


Figure: 1 P2G

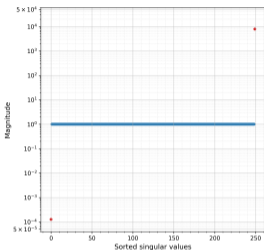


Figure: 1 GFG

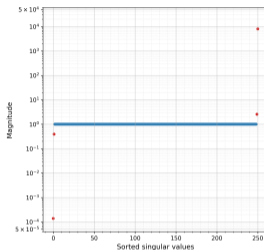


Figure: 1 P2G + 1 GFG

n coupling units

$$\left. \begin{array}{l} n : \sigma_i > 1 \\ n : \sigma_i < 1 \end{array} \right\} 2n : \sigma_i \neq 1$$

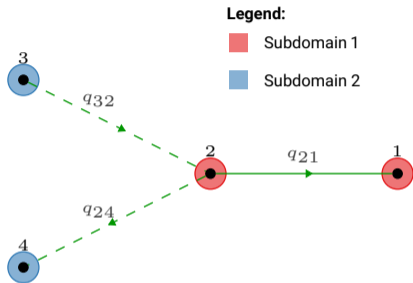
$$\left. \begin{array}{l} \text{P2G: } \sigma_i \approx 10^{\pm\alpha} \\ \text{GFG: } \sigma_i \approx 10^{\pm\beta} \end{array} \right\} \alpha < \beta$$

Table: GasLib-4197 and case9241pegase, average linear iterations

P2G \ GFG	0	1	2	3	4
0	1.00	2.00	-	2.00	2.00
1	1.47	2.14	2.93	2.36	2.36
2	1.47	3.64	4.14	3.47	4.07
3	1.35	3.13	2.31	4.23	4.21

- One-sided interaction
- Two-sided interaction

Gas and Coupled Networks: Network Elements



Boundary links:

- Compressors: $p_i = rp_j$
- Zero link flow: $\Delta p_{ij} = 0$
- Coupled: Compressor + reference load node



Singular sub-system Jacobian

Propagation of boundary element errors: resistors



Worsens conditioning

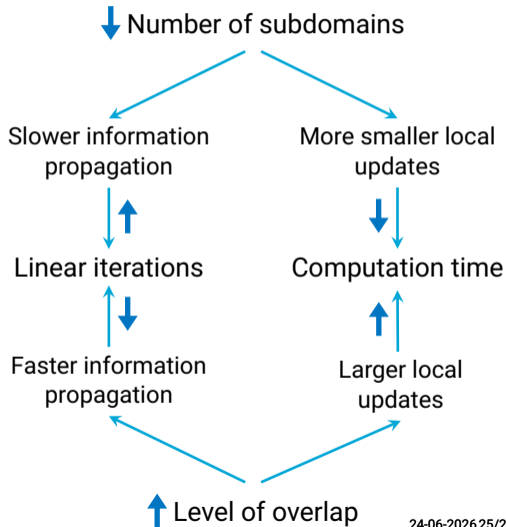
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Conclusion and Discussion

Conclusions: Network Elements & Partition

Gas network elements as boundary links:

- Compressors
 - Zero link flow
 - Ref. load node
 - Resistors
- } Singular sub-system
Jacobian
- } Worsens Jacobian conditioning



Conclusions: AS Types & Reusing RAS

AS Types

- Restricted AS
- Lowest number of linear iterations
- Prevent error propagation from boundary

Reusing a previous RAS preconditioner

- Gas:
 - Increase in linear iterations
 - Minimal effect on final residual with $M_{\text{RAS},k}^{-1}, k \geq 1$
 - Successful when construction of $M_{\text{RAS},k}^{-1}$ fails
- Electricity:
 - No increase in linear iterations
 - Minimal effect on final residual

Conclusions: Coupling

RAS preconditioned GMRES(m):

- Reference load node (GFG) \rightarrow Worse conditioning
- n coupling units $\rightarrow 2n : \sigma_i \neq 1$, with $n : \sigma_i > 1$, and $n : \sigma_i < 1$.
- Increasing number of coupling units $n \rightarrow$ Increasing linear iterations.
- One-sided vs two-sided interaction

Limitations and Further Research

- Parallel implementation
- Test network data
- Partitioning
 - Single-carrier networks
 - Coupled networks
- Linear solver and stopping criteria
- Two-level AS preconditioning
- Modelling of energy networks

An abstract graphic consisting of several overlapping, curved shapes in various shades of blue, resembling a stylized flame or a dynamic, flowing form. It is positioned on the left side of the slide, extending towards the center.

Thank You for Your Attention

Lucy Westerweel